

25 YEARS PROVIDING CLEAN COMBUSTION SOLUTIONS

GLOBAL RECOGNITION

Questor

Clear Solutions Clean Skies



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STOPPING THE TEMPERATURE RISE

IT'S METHANE AND ENERGY EFFICIENCY

EN-ROADS

English

Simulation

Graphs

View

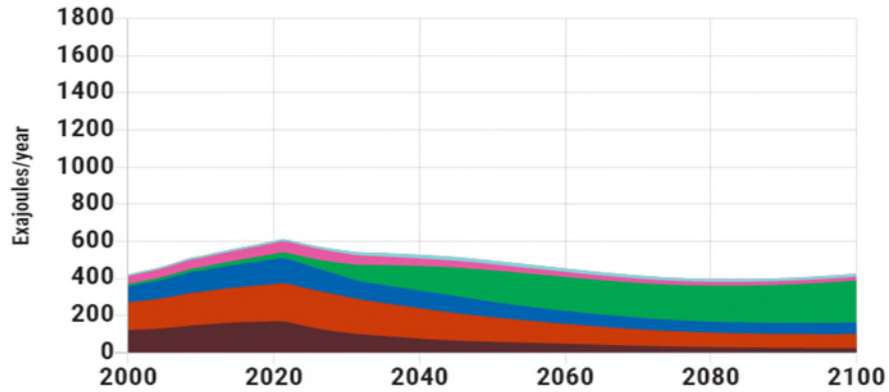
Help



BETA

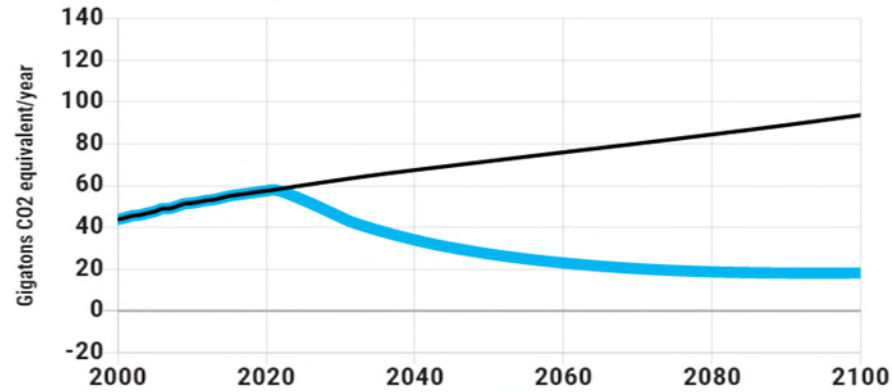
Share Your Scenario

Global Sources of Primary Energy



COAL OIL GAS RENEWABLES BIOENERGY NUCLEAR NEW ZERO

Greenhouse Gas Net Emissions



BASELINE CURRENT SCENARIO

+2.1°C

+3.7°F

Temperature Increase by 2100

Energy Supply

Coal: status quo

Oil: status quo

Natural Gas: status quo

Bioenergy: status quo

Renewables: status quo

Nuclear: status quo

New Zero-Carbon: status quo

Carbon Price: very high

Transport

Energy Efficiency: highly increased

Electrification: status quo

Buildings and Industry

Energy Efficiency: highly increased

Electrification: status quo

Growth

Population: status quo

Economic Growth: status quo

Land and Industry Emissions

Deforestation: status quo

Methane & Other: highly reduced

Carbon Removal

Afforestation: status quo

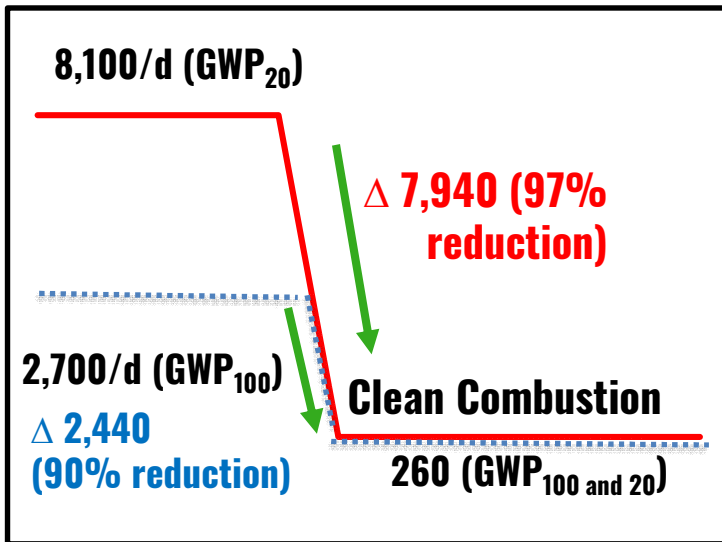
Technological: status quo



En-ROADS Climate Ambassador Training

NON-ROUTINE AND MAINTENANCE OPERATIONS

Questor unit eliminating the venting of 5MMSCF/day of Methane



tonne CO₂e/day

Methane:
— GWP₂₀ = 84 tonne CO₂e
- - - GWP₁₀₀ = 28 tonne CO₂e

Ref: (IPCC-AR5)



**PIPELINE BLOWDOWN – COLLEGE STATION, TX.
5MMSCF/D**

SITES DESIGNED FOR NO FLARING AND VENTING

ZERO METHANE AND ZERO POLLUTION



COMPRESSOR STATION - NEW YORK STATE

Non-Routine and Maintenance

- Maintenance – pipeline, engines,
- Pipeline blowdowns and pigging
- Soft starts
- Equipment failure

Routine Process

- Dehy Still Column, Tank, Amine, Process Units, PSV's, ESD's, etc.

ZERO POLLUTION AND METHANE-DC&P



Rental Unit



Production Unit

44 WELL PAD SITE IN COLORADO

- 30% reduction in lease size
- 25% reduction in pad cost
- Regulator recognition of 99.99% efficiency
- Incremental 400 bbls/d production
- \$20,000 revenue/d production

WASTE HEAT TO POWER OPPORTUNITY



HARNESS HEAT

- **Harness the heat from our combustion unit**
- **Heat from boilers and engine flue gas**
- **Other process streams**
- **Large quantity of low-grade heat currently wasted**

SUPERIOR TECHNOLOGY




- **Zero emissions power**
- **Consistent operation (Available 24/7)**
- **Small footprint**
- **Simple battery (hot water tank)**



ATTAINABLE PATH TO NET ZERO

CO₂ + H₂O + N₂ + Heat

GHG 264 tCO₂e
 GHG Reduced 7,736 tCO₂e (97%)
 Cost: \$0.10/tCO₂e

 **ELECTRICITY (ORC) 7.5MW**
 **WATER TREATMENT**
 **PROCESS HEAT**

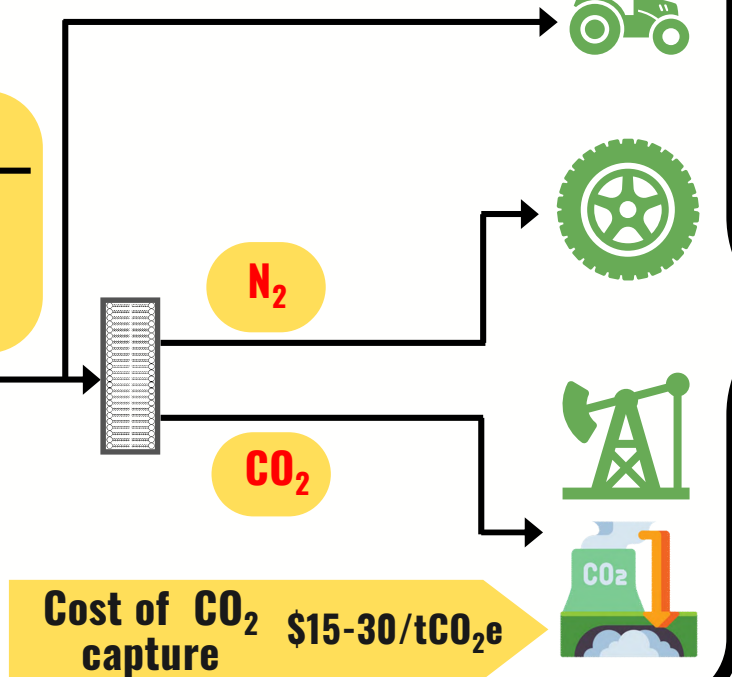
Carbon credits: \$143M
Value of generated power: \$8M

VENTED CH₄
 METHANE
 5 MMSCFD
 GHG 8100 tCO₂e

HEAT

CO₂ + N₂
 GHG 187 tCO₂e
 GHG Reduced 77 tCO₂e (98%)
 Cost: \$0.45/tCO₂e

CLEAN H₂O



Cost of CO₂ capture \$15-30/tCO₂e

ZERO EMISSIONS
 Avg. Wt. Cost: \$1.00/tCO₂e
 CAPEX: \$12.5M
 Payout <1 year

Questor

1 - Clean Combustion

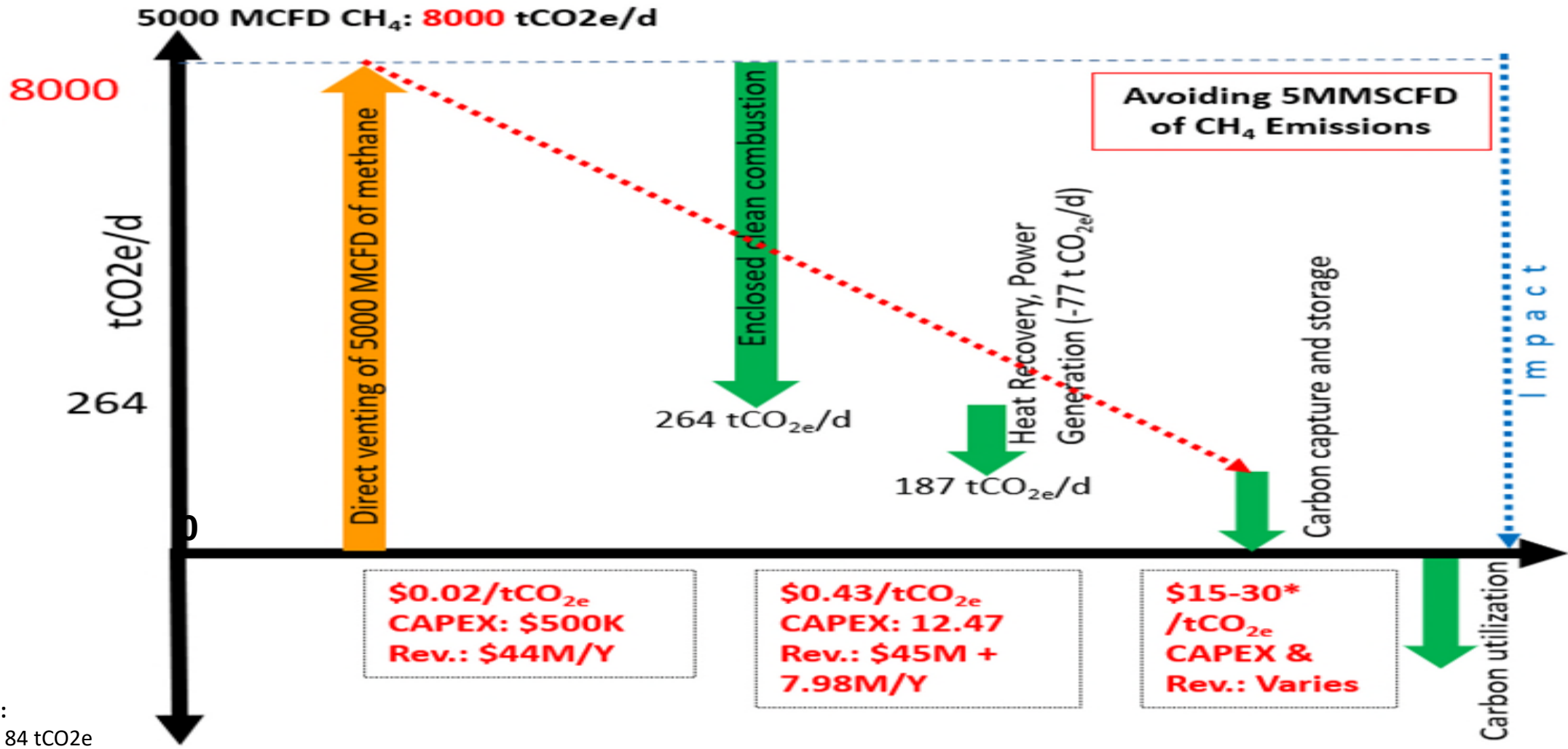
2 - Heat Utilization

3 - Capture/
 Separation

4 - Utilization/
 Storage

5 - Result

PATH TO NET ZERO



Assumptions:

- CH₄ GWP₂₀ = 84 tCO_{2e}
- USEPA eGrid2018 emission factors for power generation
- Generation of 7500 MW electricity
- Cost of electricity: \$0.12/kWH (US average cost for businesses, Aug 2022)
- [*Reference: Is carbon capture too expensive? – Analysis - IEA](#)

NET ZERO AT AN OIL BATTERY



Assumptions:

- Gas composition: C₁: 80%, (based on a real case)
- GWP of methane: 28
- Electricity Grid Displacement Factor: 0.57 tCO_{2e}/MWH (ref: AEP, Carbon Offset Emissions Factor Handbook-2019)

- **300 mscf/d flared at 95% efficiency**
- **Cleanly combusting the gas at 100% efficiency reduces GHG emissions 2190 tCO_{2e}/yr.**
- **Generate 200kW from the waste heat reduces GHG emissions 1000 t CO_{2e}/yr. At \$0.08/kWh this generates a revenue of \$140k/yr.**
- **Assuming a 10-year project life**
 - **Capital \$1MM**
 - **Revenue \$1.4MM**
 - **31,900 t CO_{2e} reduced at 0 to -\$13/t**
- **Assuming a carbon offset is worth \$50/t – \$1.6MM or >100% ROI**



\$3.6 BILLION WILL REDUCE 1GtCO₂e/YR

Methane global warming potential is 84x higher than CO₂ over 20 years.

Forms toxic compounds, VOC's and Ozone and ultimately CO₂

14.5 billion cubic feet of gas is flared and vented daily ¹

4,833 Questor Q5000 units could handle this volume

Cleanly combusting these streams instead of flaring and venting

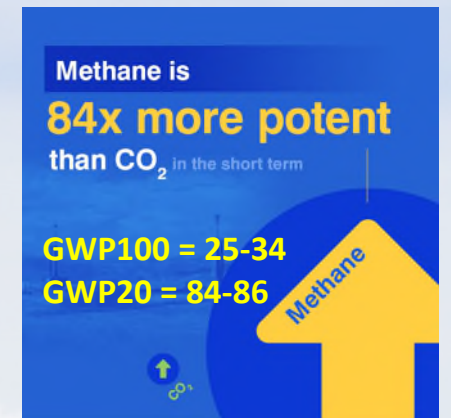
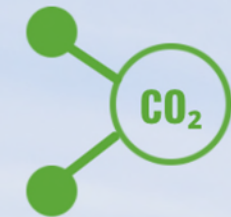
Cost \$3.63B ➡ 2.6MMt CO₂e/d or 1Gt CO₂e /yr.

Over a 10-year project life < \$0.50 / t CO₂e

Assumptions

- 65% flared and 35% vented - 80% methane in the stream
- Flare combustion efficiency is 80%
- 3MMscf/d can be cleanly combusted in a Questor Q5000 at 99.99%
- GWP of 25 over a 100 year period

1. Global Gas Flaring Tracker Report, GGFR, The World Bank, July 2020



STRANDED ASSOCIATED GAS



- Air Quality Impact
- Harmful emissions
- Greenhouse gas emissions
- Significant waste of energy
- Community impacts
- Quality of life



Clear Solutions. Clean Skies

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QUICK UPLOAD



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